

CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.  
THIRD REVISED RATE NO. 7A  
CANCELING SECOND REVISED RATE NO. 7A  
(X Numerous Changes)

**LARGE COMMERCIAL SERVICE - 1,000 KW OR GREATER**

**APPLICABILITY:**

To all commercial and industrial electric services requiring 1000 kilowatts of capacity or more with all electric service supplied at the point of delivery and through the meter where capacity is available.

Any member exceeding 1,000 kW will be evaluated by the Cooperative's power supplier Western Farmers Electric Cooperative (WFEC) to determine if the member may create operational challenges to reliable electric power and energy supply and create excess demands on existing capacity as defined under the terms of the Western Farmers Electric Cooperative (WFEC) Short Term Contract Rate Schedule STC-22 or its successor as filed with the New Mexico Public Regulation Commission. Should WFEC determine that the member may create such challenges, the member shall be billed under the terms of the tariff identified in the STC-22 Load Rate section below with wholesale power cost being billed under the terms of the WFEC Rate Schedule STC-22 or its successor.

**TERRITORY:**

System-wide.

**STC-22 LOAD RATE:**

**AVAILABILITY:**

Available system-wide, under contract, to all commercial and industrial electric services requiring 1,000 kilowatts of capacity of more with all electric service supplied at the point of delivery and through the meter where capacity is available and required by WFEC to take service under WFEC Short Term Contract Rate STC-22, as defined in the WFEC STC-22 tariff rate. Service on this rate shall be until the end of the current calendar year and shall be a year-to-year rate term, starting January of each year, at the applicable year's rate levels as determined by WFEC.

**MONTHLY COOPERATIVE CHARGES:**

**ENERGY CHARGE:**

All kWh per billing kW per month @ \$0.0062 per kWh

Advice Notice No. 58

Signature: \_\_\_\_\_

Charles T. Pinson, Jr.

Executive Vice President & General Manager

**EFFECTIVE**

June 1, 2023  
Replaced by NMPRC  
By: Rule No. 540

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**SERVICE AVAILABILITY CHARGE:**

\$300.00 No kWh allowed per month

**WHOLESALE POWER COST:**

The Wholesale Power Cost shall be the cost of power to serve the member including, but not limited to taxes, capacity, ancillary services, delivery, energy and fuel charges for the billing period plus adjustments applied to the current months billing to account for the difference in actual purchase electricity cost billed in previous periods. The member shall also be responsible for other miscellaneous charges such as defined in the STC-22 tariff as well as excess charges related to capacity and energy incurred during curtailment events. Wholesale power costs will be based on WFEC direct power cost billed to the cooperative as presented and based on the WFEC STC-22 tariff rate.

**CURTAILMENT:**

Member load is subject to curtailment under the rules and procedures defined by the WFEC Short Term Contract STC-22 rate tariff.

**NON-STC-22 LOAD RATE:**

**AVAILABILITY:**

Available system-wide, under contract, to all commercial and industrial electric services requiring 1,000 kilowatts of capacity or more with all electric service supplied at the point of delivery and through the meter where capacity is available and not required by WFEC to take service under WFEC Short Term Contract Rate STC-22, as defined in the WFEC STC-22 tariff rate.

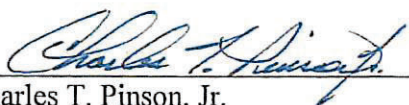
**DEMAND CHARGE:**

\$12.50 per month per kilowatt of billing demand.

The billing demand is the greater of the measured kilowatt demand in the billing period, the Service Agreement contract demand, or 1,000 kW.

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**ENERGY CHARGE:**

All kWh per billing kW per month @ \$0.033382 per kWh

**SERVICE AVAILABILITY CHARGE:**

\$300.00 No kWh allowed per month

The terms below are applicable to the STC-22 Rate and Non-STC-22 Rate.

**MINIMUM:**

The minimum monthly charge under this rate shall be the greater of the Service Availability Charge plus the Demand Charge billing or the amount specified in the Agreement for Service.

**CHARACTER OF SERVICE:**

AC; 60 cycle, at available standard voltage.

**STANDBY/BACK-UP SERVICE RIDER:**

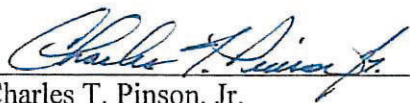
The Standby/Back-Up Service Rider shall apply to:

- A. All users that can self-generate fifty (50) kW or greater, or in other ways provide, a portion of their own requirements, but are capable of receiving a portion of their requirements from the Cooperative.
- B. All existing users after the effective date of this Rider that install additional self-generation of fifty (50) kW or greater, modify existing self-generation facilities of fifty (50) kW or greater, or in other ways provide a portion of their own requirements but continue to receive a portion of their requirements from the Cooperative.

Large Commercial Service – 1,000 KW or Greater users subject to the Standby/Back-Up Service Rider shall pay the Cooperative's applicable tariff charges and all additional charges billed by Western Farmers Electric Cooperative (WFEC) to the Cooperative pursuant to WFEC's Standby/Back-Up Service Rider filed at the New Mexico Public Regulation Commission. A copy of the WFEC tariff can be obtained from CVEC upon request.

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**CONTRACTS:**

Consumers receiving service under this rate shall be required to execute the Cooperative's Service Agreement for any new service extension pursuant to the Cooperative's Extension Policy, Rule and Regulation No. 15.

**TAX ADJUSTMENT:**

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**POWER FACTOR:**

An average power factor of at least 90 percent and as near unity as practical, must be maintained by the consumer. The Cooperative may measure power factor at any time, and when adjustments are found necessary by seller, such adjustments will be made by increasing the demand charge 5 percent for each 1 percent by which the average power factor is less than 90 percent. Power Factor may be determined either by continuous metering or periodic tests at the discretion of the Cooperative.

**DETERMINATION OF DEMAND CAPACITY:**

The Cooperative shall determine the demand capacity by nameplate rating of the connected load, or at its option, by tests made under conditions of maximum operating load.

The kW demand shall be determined from the Cooperative's demand meter for the 15-minute period of Consumer's greatest kW demand during the month.

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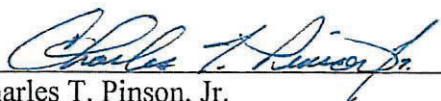
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**FUEL AND PURCHASED POWER COST ADJUSTMENT:**

The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchased power cost per kWh exceeds or is less than \$0.054657 per kWh, as specified by NMPRC Rule 550 and any New Mexico Public Regulation Commission approved variance from the Rule. This Adjustment shall not apply to the STC-22 Rate.

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