

**CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.
SIXTH REVISED RATE NO. 8
CANCELING FIFTH REVISED RATE NO. 8**

OIL WELL PUMPING SERVICE

APPLICABILITY:

To all oil well pumping service power consumers 37 kilowatts and less for oil well pumping including incidental lighting and small power loads as required by this class of consumers.

TERRITORY:

System wide.

RATE:

DEMAND CHARGE

\$3.00 per month per kilowatt of billing demand

The billing kW is the greater of the measured kilowatt demand in the current billing period or 100% of the maximum measured kilowatt demand in the previous eleven (11) billing periods, the Service Agreement contract demand, or 5 kW. In the event measured kilowatt demand is not available, the installed HP multiplied by 0.746 shall be used for the measured kilowatt demand in the current billing period.

ENERGY CHARGE

First 200 kWh per billing kW per month @ \$0.071571 per kWh

Next 200 kWh per billing kW per month @ \$0.052409 per kWh

All additional kWh per billing kW per month @ \$0.038038 per kWh


SERVICE AVAILABILITY CHARGE

\$35.00 – No kWh allowed per month

RENEWABLE ENERGY DISTRIBUTED GENERATION RIDER:

The renewable energy distributed generation rider applies to oil well pumping service power consumers 37 kilowatts and less for oil well pumping including incidental lighting and small power loads that install a behind the meter renewable energy distributed generation facility.

Advice Notice No. 58

Signature: 
Charles T. Pinson, Jr., Executive Vice President

EFFECTIVE

June 1, 2023
Replaced by NMPRC
By: Rule No. 540

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SERVICE AVAILABILITY CHARGE:

\$35.00 per month

DEMAND CHARGE:

\$5.20 per month per kilowatt of billing demand

The billing kW is the greater of the measured kilowatt demand in the current billing period or 100% of the maximum measured kilowatt demand in the previous eleven (11) billing periods, the Service Agreement contract demand, or 5 kW. In the event measured kilowatt demand is not available, the installed HP multiplied by 0.746 shall be used for the measured kilowatt demand in the current billing period.

ENERGY CHARGE:

First 200 kWh per billing kW per month @ \$0.0450 per kWh;

Next 200 kWh per billing kW per month @ \$0.0400 per kWh;

All additional kWh per billing kW per month @ \$0.0350 per kWh

MINIMUM:

The minimum monthly charge under this rate shall be the greater of the Service Availability Charge plus the Demand Charge billing or the amount specified in the Service Agreement.

STANDBY/BACK-UP SERVICE RIDER:

X

The Standby/Back-Up Service Rider shall apply to:

X

- A. All Oil Well Pumping Service users that can self-generate fifty (50) kW or greater, or in other ways provide, a portion of their own requirements, but are capable of receiving a portion of their requirements from the Cooperative. X
X
- B. All existing Oil Well Pumping Service users after the effective date of this Rider that install additional self-generation of fifty (50) kW or greater, modify existing self-generation facilities of fifty (50) kW or greater, or in other ways provide a portion of their own requirements but continue to receive a portion of their requirements from the Cooperative. X
X
X

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Oil Well Pumping Service users subject to the Standby/Back-Up Service Rider shall pay the Cooperative's applicable tariff charges and all additional charges billed by Western Farmers Electric Cooperative (WFEC) to the Cooperative pursuant to WFEC's Standby/Back-Up Service Rider filed at the New Mexico Public Regulation Commission. A copy of the WFEC tariff can be obtained from CVEC upon request. X
X
X
X
X

CHARACTER OF SERVICE:

Three phase, 60 cycle, at available voltage. At the discretion of the Cooperative, single-phase service may be furnished, provided the motor capacity is not in excess of seven and one-half (7½) horsepower.

CONTRACTS:

Consumers receiving service under this rate shall be required to execute the Cooperative's Service Agreement for any new service extension pursuant to the Cooperative's Extension Policy, Rule and Regulation No. 15.

TAX ADJUSTMENT:

Billings under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, State and Federal income taxes) payable by the utility and levied or assessed by any Governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

POWER FACTOR:

An average power factor of at least 90 percent and as near unity as practical, must be maintained by the consumer. The Cooperative may measure power factor at any time and when adjustments are found necessary by seller, such adjustments will be made by increasing the demand charge 5 percent for each 1 percent by which the average power factor is less than 90 percent. Power Factor may be determined either by continuous metering or periodic tests at the discretion of the Cooperative.

DETERMINATION OF DEMAND CAPACITY:

The Cooperative shall determine the demand capacity by nameplate rating of the connected load, or at its option, by tests made under conditions of maximum operating load. The Cooperative may, at its discretion, measure demand by use of

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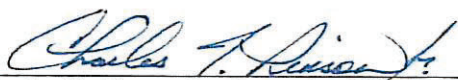
OIL WELL PUMPING SERVICE

a recording watt meter. When a recording meter is used, the billing will be based on the highest demand during each month.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchased power cost per kWh exceeds or is less than \$0.054657 per kWh, as specified by NMPRC Rule 550 and any New Mexico Public Regulation Commission approved variance from the Rule.

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