

CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.  
FOURTH REVISED RATE NO. 7  
CANCELLING THIRD REVISED RATE NO. 7

**LARGE COMMERCIAL SERVICE**

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**APPLICABILITY:**

To all large commercial and industrial electric services requiring more than 37 kilowatts but less than 1000 kilowatts of electric service capacity supplied at the point of delivery and through the meter where capacity is available. X  
X

**TERRITORY:**

System wide.

**RATE:**

**DEMAND CHARGE:**

\$2.90 per month per kilowatt of billing demand X

The billing demand is the greater of the measured kilowatt demand in the billing period, the Service Agreement contract demand, or 37 kW. X  
X

**ENERGY CHARGE:**

First 200 kWh per billing kW per month @ \$0.059641 per kWh X

Next 200 kWh per billing kW per month @ \$0.046565 per kWh X

All additional kWh per billing kW per month @ \$0.036757 per kWh X

**SERVICE AVAILABILITY CHARGE:**

\$75.00 – No kWh allowed per month

**MINIMUM:**

The minimum monthly charge under this rate shall be the greater of the Service Availability Charge plus the Demand Charge billing or the amount specified in the Agreement for Service. X  
X  
X

**CHARACTER OF SERVICE:**

AC; 60 cycle, at available standard voltage.

**EFFECTIVE**

FEB -2 2018

REPLACED BY NMPRC  
Operation of Law

BY

Advice Notice No. 51

Signature:   
Executive Vice President

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**CONTRACTS:**

Consumers receiving service under this rate shall be required to execute the Cooperative's Service Agreement for any new service extension pursuant to the Cooperative's Extension Policy, Rule and Regulation No. 15.

X  
X

**TAX ADJUSTMENT:**

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, State and Federal income taxes) payable by the utility and levied or assessed by any Governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

**POWER FACTOR:**

An average power factor of at least 90 percent and as near unity as practical, must be maintained by the consumer. The Cooperative may measure power factor at any time, and when adjustments are found necessary by the seller, such adjustments will be made by increasing the demand charge 5 percent for each 1 percent by which the average power factor is less than 90 percent. Power Factor may be determined either by continuous metering or periodic tests at the discretion of the Cooperative.

**DETERMINATION OF DEMAND CAPACITY:**

The Cooperative shall determine the demand capacity by nameplate rating of the connected load, or at its option, by tests made under conditions of maximum operating load.

X  
X  
X

The kW demand shall be determined from the Cooperative's demand meter for the 15-minute period of Consumer's greatest kW demand during the month.

**FUEL AND PURCHASED POWER COST ADJUSTMENT:**

The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchased power cost per kWh exceeds or is less than \$0.054657 per kWh, as specified by NMPRC Rule 550 and any New Mexico Public Regulation Commission approved variance from the Rule.

X

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