

CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.
SECOND REVISED RATE NO. 7A
CANCELLING FIRST REVISED RATE NO. 7A

LARGE COMMERCIAL SERVICE GREATER THAN 1,000 KW X

APPLICABILITY:

To all commercial and industrial electric services requiring 1000 kilowatts of capacity or more with all electric service supplied at the point of delivery and through the meter where capacity is available. X
X

TERRITORY:

System wide.

RATE:

DEMAND CHARGE

\$12.50 per month per kilowatt of billing demand X

The billing demand is the greater of the measured kilowatt demand in the billing period, the Service Agreement contract demand, or 1,000 kW. X
X

ENERGY CHARGE

All kWh per billing kW per month @ \$0.033382 per kWh X

SERVICE AVAILABILITY CHARGE

\$300.00 – No kWh allowed per month X

MINIMUM:

The minimum monthly charge under this rate shall be the greater of the Service Availability Charge plus the Demand Charge billing or the amount specified in the Agreement for Service. X
X
X

CHARACTER OF SERVICE:

AC; 60 cycle, at available standard voltage.

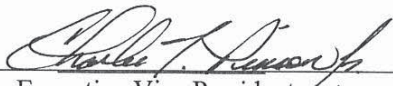
EFFECTIVE

FEB -2 2018

REPLACED BY NMPRC
Operation of Law

BY _____

Advice Notice No. 51

Signature: 
Executive Vice President

JAN 27 15 50 2014

CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.
SECOND REVISED RATE NO. 7A
CANCELLING FIRST REVISED RATE NO. 7A

LARGE COMMERCIAL SERVICE GREATER THAN 1,000 KW

X

CONTRACTS:

Consumers receiving service under this rate shall be required to execute the Cooperative's Service Agreement for any new service extension pursuant to the Cooperative's Extension Policy, Rule and Regulation No. 15.

X
X

TAX ADJUSTMENT:

Billing under this rate may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, State and Federal income taxes) payable by the utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

POWER FACTOR:

An average power factor of at least 90 percent and as near unity as practical, must be maintained by the consumer. The Cooperative may measure power factor at any time, and when adjustments are found necessary by seller, such adjustments will be made by increasing the demand charge 5 percent for each 1 percent by which the average power factor is less than 90 percent. Power Factor may be determined either by continuous metering or periodic tests at the discretion of the Cooperative.

DETERMINATION OF DEMAND CAPACITY:

X

The Cooperative shall determine the demand capacity by nameplate rating of the connected load, or at its option, by tests made under conditions of maximum operating load.

X
X

The kW demand shall be determined from the Cooperative's demand meter for the 15-minute period of Consumer's greatest kW demand during the month.

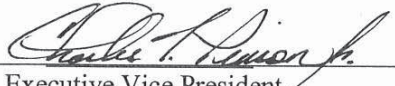
EFFECTIVE

FEB -2 2018

REPLACED BY NMPRC
Operation of Law

BY

Advice Notice No. 51

Signature: 
Executive Vice President

CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.
SECOND REVISED RATE NO. 7A
CANCELLING FIRST REVISED RATE NO. 7A

LARGE COMMERCIAL SERVICE GREATER THAN 1,000 KW

X

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The charge per kWh of the above rate shall be increased or decreased by the amount that the Cooperative's purchased power cost per kWh exceeds or is less than \$0.054657 per kWh, as specified by NMPRC Rule 550 and any New Mexico Public Regulation Commission approved variance from the Rule.

X

EFFECTIVE

FEB - 2 2018

REPLACED BY NMPRC
Operation of Law

BY _____

Advice Notice No. 51

Signature: 
Executive Vice President