

CENTRAL VALLEY ELECTRIC COOPERATIVE INC.
THIRD REVISED RATE NO. 5
CANCELLING SECOND REVISED RATE NO. 5

REGULATION
COMMISSION

2009 DEC 29 PM 2: 21

COTTON GIN SERVICE

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APPLICABILITY:

To all cotton gins where capacity is available.

TERRITORY:

System wide

RATE:

DEMAND CHARGE

\$1.25 per month per horsepower of connected load or measured kilowatt demand.

X
X
X

ENERGY CHARGE

First 200 KWH per KW demand per month
Next 200 KWH per KW demand per month
Additional KWH

@ \$0.089533
@ \$0.074033
@ \$0.058533

X
X
X
X

SERVICE AVAILABILITY CHARGE

\$50.00 – No KWH allowed per month

X
X

TAX ADJUSTMENT:

Billings under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, State and Federal income taxes) payable by the utility and levied or assessed by any Governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of service.

X
X

CONTRACT:

A contract may be required to cover the service and terms to any cotton gin served under this schedule.

EFFECTIVE
FEB - 1 2009
REPLACED BY N.M.P.R.C. SHEET NO. _____
BY Operation of Law

Advice Notice No. 42

Signature *Charles J. Amerson*
Executive Vice-President

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FUEL AND PURCHASED POWER COST ADJUSTMENT:

The charge per KWH of the above rate shall be increased or decreased by the amount that the Cooperative's purchased power cost per KWH exceeds or is less than \$0.070389 per KWH, as specified by NMPRC Rule 550 and any New Mexico Public Regulation Commission approved variance from the Rule.

X

effective
FEB - 1 2009
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Signature *Charles T. Linder*
Executive Vice-President