Central Valley Electric Cooperative, Inc.

VARIABLE FREQUENCY DRIVES (VFD)

Energy Efficiency Program & Rebates

Central Valley Electric Cooperative promotes energy-efficient methods for motor and pump-based systems using Variable Frequency Drives (VFD).

PROGRAM CONTENT

CVE will offer rebates to commercial, industrial, and irrigation members for installing VFDs to control enduse pump and motor equipment/systems.

PROGRAM PROVISIONS

Program Qualifications:

- All installed VFDs must meet or exceed the Institute of Electrical and Electronics Engineers standard on Harmonic Control and Limitations (IEEE 519) for electric power systems.
- 2. A minimum of a 12-pulse VFD is required; filters may also be required to prevent harmonic issues.
- 3. Motors other than irrigation must have assumed at least fifty percent (50%) of the annual load factors.
- 4. CVE will not rebate a replacement VFD for the same location I the event of the VFD failure.
- 5. Temporary VFDs do not qualify for rebates. VFDs must be permanently installed.

VFD Rebates

 A rebate of sixty percent (60%) of the equipment cost (taxes and labor not included) will be given for the installation of qualified VFDs.

PROGRAM RULES & GUIDELINES

- Must include a copy of a dated, detailed, paid-in-full invoice(s). Invoices must include itemized quantity, price, manufacturers' make and model numbers, equipment nameplate information of old equipment (retrofits), nameplate information of new VFD equipment, nameplate information of the motor and/or pump the VFD will be controlling, and the VFD equipment specification sheet(s).
- VFD must be installed and fully operational before a rebate will be issued.
- All VFDs must be new. CVE will not rebate used equipment or duplicate a rebate for the same location.
- VFDs must be installed in accordance with all applicable local, state, and national codes and ordinances.

- Should the use of a VFD create unacceptable levels of harmonic distortion, the member will be responsible for resolving the issue to the level acceptable to CVE.
- Members must apply for rebates within 90 days of installing the VFD. Rebates will be issued within 30 days of the approved application.
- Rebates will be given in the form of a check or utility bill credit.
- CVE does not guarantee a specific level of energy or cost savings from implementing or using the products funded under this program.
- CVE is not liable for any damages caused by the operation or malfunction of the installed equipment.
- The rebate will be issued after a CVE employee completes an on-site verification of the installed equipment.
- Rebates will be capped at \$75,000.00 annually for any one member. This amount applies to the combined total of all other CVE rebate programs.
- To receive the rebate, CVE members must be current (within 60 days) in the payment of their account(s).

A separate application must be submitted for every VFD location.

Program Funding

Funding for this program comes from CVE's Renewable Energy and Energy Conservation Fund. Should this fund become deficient, the Variable Frequency Drives program will become inactive until such time funds are available.

Submit Completed Applications to:

Central Valley Electric Cooperative ATTN: VFD Rebate Program PO Box 230 Artesia, NM 88211-0230

Or E-mail to: mbrsvc@cvecoop.org

CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.

VARIABLE FREQUENCY DRIVES REBATE APPLICATION

Member Information

Member Name:		
Billing Address:		
City:	State	Zip
Contact Person:	Phone:	
CVE Member Number: VFD Loc	cation/Meter Number:	
VFD Information		
Installation Date: Please pr	ovide a picture of the VFD N	ameplate or Model Number.
VFD Type:		
OilfieldIrrigationO	Other	
VFD System Cost: VFD Man	ufacturer:	
VFD Model Number:	VFD Serial Number:	
Capacity:kVA	kW	HP
NEMA Enclosure Type:	(See <i>NEMA S</i> i	tandard Publication 250-2003)
Annual Hours of Operation: Operating	g power factor & amps at ful	l load:
VFD Pulse Rating (minimum of a 12 Pulse VFD is required)	:	_
Operating INPUT and OUTPUT information is required INPUT:		
VoltsAmpsF	requency	Phase
OUTPUT:		
VoltsAmpsF	requency	Phase
Motor Information		
HP NEMA Frame NEMA Design	%Eff @ FL	No. of Poles
RPM NEMA Code % PF @ FL	Amps @ FL	Volts

CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.

VARIABLE FREQUENCY DRIVES REBATE APPLICATION

Member Signature & Certification

I certify that I have purchased the equipment descr indicated. I agree to the terms and conditions asso	_	that it has been insto	alled at the location
Member Installed Equipment	Dealer/Contractor Installed Equipment (Dealer Contractor must fill out information and sign).		
Member Signature			Date
Dealer/Contractor Signature & Certification			
Dealer/Contractor Name:			
Dealer ID (<i>if applicable</i>):	Phone:		
Address:			
City:		State:	Zip:
Contact Person:			
I certify that all equipment and installation information	ation provided on this	application is correc	
Dealer/Contractor Signature			Date
	CVE USE ONLY:		
Date Received:	Received By	<u> </u>	
Invoice Number(s):			
Rebate Amount:			
Short Circuit Current (provided by CVE):			
kA rms symmetr	rical @		V (MAX)
Comments:			